



SOWHAT

*MODULE 1_MAPPING H&C DEMAND
AND RES POTENTIAL*

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Summary

- Introduction to Mapping
- Mapping Heating and Cooling Demand
 - Top-Down Approach
 - Bottom-Up Approach
- Mapping Renewable Energy Sources Potential
 - Thermal RES
 - Electrical RES



Introduction to Mapping

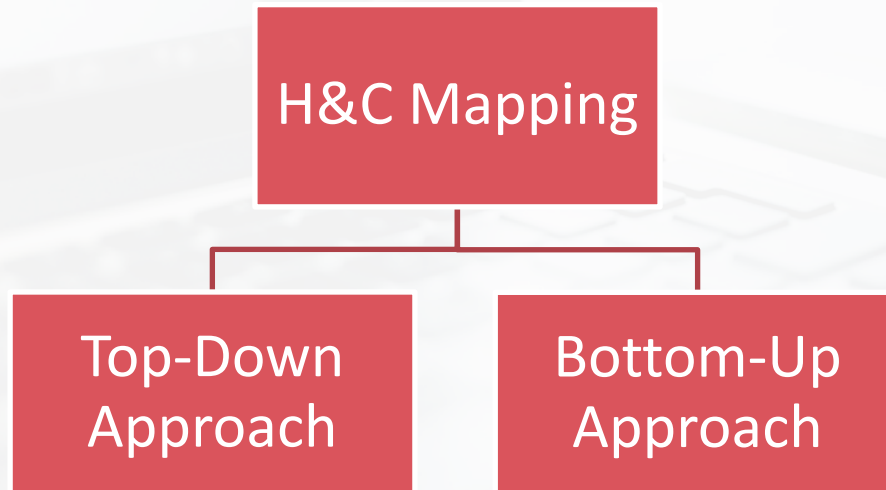
- Georeferenced data are an important tool for city- and district-level energy planning
- They allow matching energy demand with potential supply from renewable or sustainable sources in a specific area
- They are particularly useful for high-level planning since they allow identifying areas with a good potential for action but additional evaluations are always needed

Mapping in SO WHAT

- The SO WHAT tool includes mapping of geographical distribution of the heating and cooling demand and of the potential energy production from renewable energy sources
- Indeed, mapping these two distributions is important in order to evaluate:
 - the possibility of feeding the recovered heat to residential/tertiary buildings through district heating/cooling networks
 - the possibility to integrate the recovered energy with potential further heat or electricity produced from a renewable source

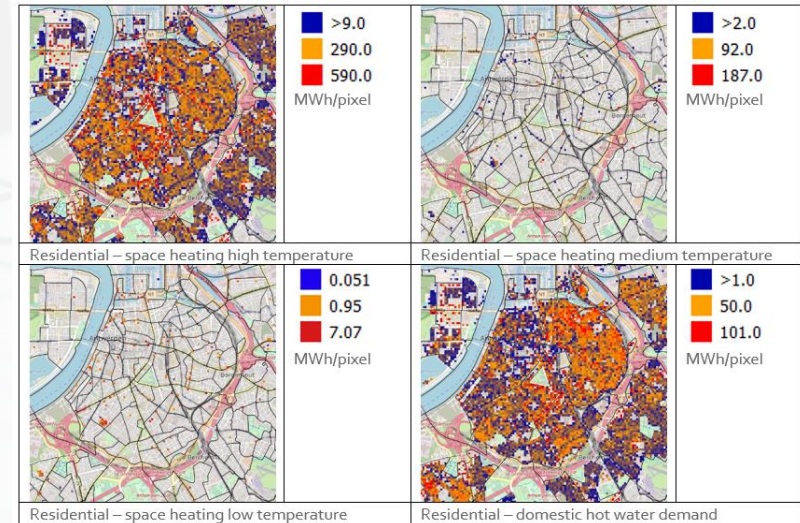
Mapping H&C Demand

- It is needed to determine the space distribution of heating, cooling and domestic hot water demand over a given area, and its time distribution
- Two approaches are available



Top-Down Approach

- Works at pixel level
- Maps current annual H&C-DHW useful energy demand
- Requires aggregated input data (at city or district scale)
- Disaggregates the total value based on building/population density data
- Monthly/daily distribution of annual demand can be calculated based on Heating and Cooling Degree Days



Bottom-Up Approach



- Works at building level
- Maps hourly and annual profile of H&C-DHW useful energy demand
- Requires input data at building level (cadaster or similar)
- Available in a simplified and in a complete version, depending on available information

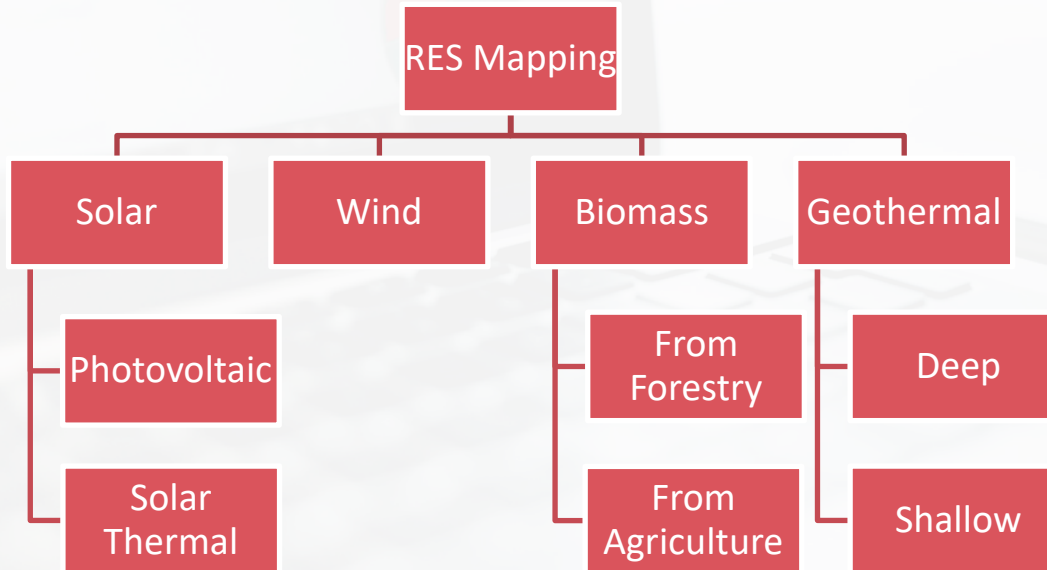


| Use | Construction-Period | Number-of-Buildings | GFA-1 (m²) | Heating-Demand- (kWh/year) | Cooling-Demand- (kWh/year) | DHW-Demand- (kWh/year) |
|-------------|---------------------|---------------------|------------|----------------------------|----------------------------|------------------------|
| Residential | Pre-1945 | 534 | 279,772 | 20,346,771 | 473,960 | 3,888,831 |
| Residential | 1945-1969 | 71 | 59,463 | 4,000,259 | 86,496 | 826,536 |
| Residential | 1970-1979 | 32 | 29,703 | 1,689,811 | 71,039 | 412,872 |
| Residential | 1980-1989 | 97 | 61,734 | 3,760,774 | 218,466 | 858,103 |
| Residential | 1990-1999 | 52 | 87,441 | 3,499,476 | 259,553 | 1,215,430 |
| Residential | 2000-2010 | 34 | 37,487 | 951,556 | 138,860 | 521,069 |
| Residential | Post-2010 | 14 | 19,677 | 500,967 | 67,495 | 273,510 |



Mapping RES Potential

- Determining spatial distribution of renewable source availability
- For sources with significant variability in time (e.g. solar, wind), determining also time distribution



What is RES Potential

Physical Potential

Geographical Potential

Technical Potential

Local Potential



Mapping Thermal RES Potential

| Energy source's type | Algorithms [unit] | Inputs [unit] | External database [unit] to provide default values for algorithms' input |
|---|--|---|---|
| Solar thermal energy $E_{pot,solar}$ | $E_{pot,solar} = I_r$ \times <i>Technical suitability</i> \times <i>Efficiency</i> \times <i>Available Area</i> [MWh/yr] | <ul style="list-style-type: none"> • I_r = Total solar irradiance under flat plane angle [kWh/m²] • Technical suitability [-]: assumed 40% (1); • Efficiency [-]: assumed 75% (2); • Available area= <ul style="list-style-type: none"> ○ Footprint of buildings [m²], ○ Other suitable area [m²]. | <ul style="list-style-type: none"> • I_r [kWh/m²]: PVGIS database (https://re.jrc.ec.europa.eu/pvg_tools/it/tools.html#MR); • Footprint of buildings [m²]: cadaster database or OpenStreetMap (http://www.openstreetmap.org) as an open data alternative; • Other suitable area [m²]: Corine Land cover (https://land.copernicus.eu/pan-european/corine-land-cover/clc2018). |



Mapping Thermal RES Potential

| Energy source | Algorithms [unit] | Inputs [unit] | External database [unit] to provide default values for algorithms' input |
|--|---|--|---|
| Biomass energy from forestry PE_{FT} | $PE_{FT} = FA \times NAI_{reg} \times PE$ [MWh/yr] | <ul style="list-style-type: none"> • FA = Forest area of specific forest type: <ul style="list-style-type: none"> ○ Forest cover [ha], ○ Protected areas or other spatial constrains [ha], ○ Global ecological zones [ha]; • NAI_{reg} = Average stem-wood net annual increment per region [tonnes_{DM}/(ha yr)]: GEZ – Temperate forests: 3.0 to 4.0 • GEZ – Boreal forests: 1.5 to 2.5 • GEZ – Subtropical forests: 0.9 • PE = Primary energy production for every type of forest [MWh/ton_{DM}]: 19.0 to 19.2 | <ul style="list-style-type: none"> • Forest cover [ha]: Corine Land cover (2018) (https://land.copernicus.eu/pan-european/corine-land-cover/clc2018); • Protected areas or other spatial constrains [ha]: Natura2000 areas (2016) (http://ftp.eea.europa.eu/www/natura2000/Natura2000_end2016_Shapefile.zip); • Global ecological zones [ha]: Global ecological zones (2010) (http://www.fao.org/geonetwork/srv/en/main.home?uuid=2fb209do-fd34-4e5e-a3d8-a13c241eb61b); |

Similar correlations for biomass energy from agriculture



Mapping Thermal RES Potential

| Energy source | Algorithms [unit] | Inputs [unit] | External database [unit] to provide default values for algorithms' input |
|--|---|--|---|
| <p>Deep geothermal energy</p> <p>$H_{tech,heat,x km}$</p> <p>(150m-7km)</p> | $P_{tech,heat,x km} = \frac{T_{x km} - T_r}{T_{7 km} - T_r} P_{tech,heat,7 km}$ <p>[W]</p> $H_{tech,heat,x km} = P_{theory} \times lifetime$ <p>[J]</p> | <ul style="list-style-type: none"> • $T_{x km}$ = Rocks' temperature at a specific depth [°C]; • $T_{7 km}$ = Rocks' temperature at 7 km of depth [°C]; • T_r = Temperature of reinjected water [°C]; • <i>Lifetime</i>: assumed 8760 hours a year; | <ul style="list-style-type: none"> • Spatial constrains: EES-Natura200 areas (http://ftp.eea.europa.eu/www/natura2000/Natura2000_end2016_Shapefile.zip); • Technical potential deep geothermal energy: database from https://www.thermogis.nl/en/map-viewer/; • https://map.mbfisz.gov.hu/geo_DH/ • $T_{x km}, T_{7 km}$ [°C]: database from https://www.thermogis.nl/en/map-viewer/. |

Similar correlations for shallow geothermal energy



Mapping Electrical RES Potential

| Energy source | Algorithms [unit] | Inputs [unit] | External database [unit] to provide default values for algorithms' input |
|---|---|--|--|
| Photovoltaic energy $E_{pot,ph}$ | $E_{pot,ph} = Ir$ × <i>Technical suitability</i> × <i>Panel Efficiency</i> × <i>Electrical Efficiency</i> × <i>Available Area</i> [kWh/yr] | <ul style="list-style-type: none"> • Ir = Total solar irradiance under flat plane angle [kWh/m²] • Technical suitability [-]: assumed equal to 40% (1); • Panel Efficiency [-]: assumed equal to 30% Invalid source specified.; • <i>Electrical Efficiency</i> [-]: assumed to be equal to 17% • Available area= <ul style="list-style-type: none"> ○ Footprint of buildings [m²], ○ Other suitable area [m²]. | <ul style="list-style-type: none"> • Ir [kWh/m²]: PVGIS database (http://re.jrc.ec.europa.eu/PVGIS5-release.html); • Footprint of buildings [m²]: cadaster database or OpenStreetMap (http://www.openstreetmap.org) as an open data alternative; • Other suitable area [m²]: Corine Land cover (https://land.copernicus.eu/pan-european/corine-land-cover/clc2018). |



Mapping Electrical RES Potential

| Energy source | Algorithms [unit] | Inputs [unit] | External database [unit] to provide default values for algorithms' input |
|--|---|---|--|
| <p>Wind energy at a specific height h</p> <p>E_h</p> | $E_h = 8760 \eta_m \eta_{el} \eta_{aux} \sum_{w=w_{low}}^{w_{high}} P_h(w) f(w)$ <p>[kWh/yr]</p> $f(w) = \left(\frac{\beta}{\eta}\right) \left(\frac{w}{\eta}\right)^{\beta-1} e^{-\left(\frac{w}{\eta}\right)^\beta}$ <p>[-]</p> | <ul style="list-style-type: none"> 8760 yearly operative hours of the aerogenerator [h]; ρ = air density [kg/m³]; A = area of the aerogenerator that is orthogonal to wind's direction [m²]; w = wind speed [m/s]; C_p = power coefficient [-]; $f(w)$ = Weibull distribution [-]; β = shape parameter [-]; η = scale parameter [-]. Height at which the wind turbine is placed; η_m mechanical efficiency of the device [-]; η_{el} electrical efficiency of the device [-]; η_{aux} auxiliaries' efficiency [-]. | <ul style="list-style-type: none"> β and η [-]: CENER database (https://globalwindatlas.info/) Spatial constrains: EES-Natura200 areas (https://www.eea.europa.eu/data-and-maps/data/natura-9/natura-2000-spatial-data/natura-2000-shapefile-1). |



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THANK YOU FOR YOUR PARTICIPATION

SOWHAT TEAM

